



MINTernship Program <u>Transatlantic Energy Research Experiment</u> (TE-REx)

Research opportunities available at UNC Charlotte Summer 2026

General Contact

Christina Kopitopoulou

| Assistant Director for External Partnerships & Special Projects

UNC Charlotte | Energy Production and Infrastructure Center

EPIC 1166 | 8700 Phillips Road Charlotte, NC 28223-0001

Phone: 919-768-2234 | Fax: 704-687-1819

christina.k@charlotte.edu

Robin Moose

Business Operations Officer

UNC Charlotte Energy Production and Infrastructure Center (EPIC)

William States Lee College of Engineering
9201 University City Blvd. | Charlotte, NC 28223

704-687-1813

robin.moose@charlotte.edu

Research Opportunities:

1.	•		Simulation					
2.	J	•	gym for Integ				•	,
3.	•		Power Usa	_	•	•		

Project Title: Modeling and Simulation of HVDC Grids - Towards a Benchmark			
Energy Field Research Interest	Power Conversion and Power Electronics		
Abstract of the project	This six-month research project will focus on developing and implementing dynamic models of key components for High-Voltage Direct Current (HVDC) transmission networks.		
Tasks	The primary objective is to create a robust and computationally efficient simulation platform capable of analyzing the steady-state and transient behavior of multiterminal HVDC (multi-terminal DC - MTDC) grids. The project will include: • Component Modeling: Developing detailed mathematical models for Voltage Source Converters (VSCs), DC cables, and DC circuit breakers. These models will be adapted for real-time or near-real-time simulation environments. • Grid Integration: Integrating the component models into a small-scale, representative MTDC grid topology. • Simulation and Analysis: Conducting simulations to study critical operational scenarios, such as fault events (e.g., DC short circuits), power flow control, and the impact of different converter control strategies (e.g., droop control). The expected outcome is a validated simulation framework that provides insight into the stability, reliability, and control challenges unique to future HVDC meshed grids, laying the groundwork for further large-scale analysis.		
Requirements	Electrical or computer engineering student with background in power systems modeling and simulation		
Language Skills	Strong English Knowledge (B2-C1 English)		
Software Skills	Experience with power system analysis software and with electromagnetic transient (EMT) simulation tools recommended		
Other skills			
Duration of the project	up to six months (April – October)		
Type of research project	Research Project		
Responsible Professor	Valentina Cecchi (UNCC EPIC) and Giovanni De Carne (KIT)		
Supervisor/Mentor of the project	Valentina Cecchi (UNCC EPIC) and Giovanni De Carne (KIT)		
Supervisor`s Telephone Number	+1 704 687 8730		
Supervisor`s Email	vcecchi@charlotte.edu and giovanni.carne@kit.edu		
Faculty, Institute or Company Name	EPIC (UNCC) and Energy Lab (KIT)		

Project Title: Agentic AI Cybergym for Integrated Power-Grid and DER Cybersecurity Testing				
Energy Field Research Interest (please select from one of the options below)	CybersecurityArtificial IntelligenceEnergy Systems			
Abstract of the project	Research on cybersecurity, i.e. cyber-attacks and cyber-defense, requires testbeds (aka. labs, cyber-ranges, cybergyms) to develop and evaluate any approach. These testbeds are hard to construct: As models of complex real-world infrastructure, they have inherent limitations in fidelity, i.e. their explanatory power is capped to a limited number of use cases. The scientific models of cyber-attacks are lacking in particular due to missing technical details and the multi-domain knowledge required to build these systems. The versatility of Agentic AI challenges these model limits in particular so the scientific community is in dire need for more sophisticated representations of cyber-physical systems. The aim of this project is to create cybergyms for the two scenarios "cyberattacks on power system operators" and "cyberattacks on decentralized inverter-based resources".			
Tasks	 Getting familiar with Infrastructure as Code Tools Getting familiar with the usage of Large Language Models Design a network architecture for the scenario, pick configuration for nodes 			
	 Create images for the nodes Design and test a simple attack chain manually Design Capture-the-flag challenges for the AI to complete Evaluate AI agents on these CTF challenges 			
Requirements	Cybersecurity background would be nice, but not mandatory Reasonable programming / software engineering skills			
Language Skills	fluent in English			
Software Skills	 nice to have experience in either: DevOps or Full Stack Development, or Windows administration at scale. knowing how to navigate using a text console on a POSIX-based system. 			

Other skills	- willingness to learn about operational technology
Duration of the project	up to six months (April – October)
Type of research project	Research Project
Responsible Professor	UNCC: Prof. Dr. Meera Sridhar
	UNCC: Prof. Dr. Arun Ravindran
	KIT: Prof. Dr. Veit Hagenmeyer
Supervisor/Mentor of the project	UNCC: Prof. Dr. Meera Sridhar
	UNCC: Prof. Dr. Arun Ravindran
	KIT: Dr. Ghada Elbez
	KIT: Dr. Kaibin Bao
Supervisor`s Telephone	KIT: 0721 608-26917
Number	
Supervisor`s Email	UNCC: arun.ravindran@charlotte.edu
'	UNCC: msridhar@charlotte.edu
	KIT: kaibin.bao@kit.edu
	KIT: ghada.elbez@kit.edu
Faculty, Institute or Company	UNCC:
Name	Department of Electrical and Computer Engineering
Traine	KIT:
	Institute for Automation and applied Informatics

Project Title	Digital Twin and Power Usage Optimization
	on Multiple Distribution Feeders
Abstract of the Project	The long-term goal of this project will be to focus on the development of a digital twin of several distribution circuits in Charlotte. The ultimate objective of this project is to deploy an optimization framework capable of dynamically modulating circuit-level power consumption in response to real-time grid conditions, with the goal of minimizing distribution losses and mitigating overload risks. Depending on network status and time requirements, various approaches are considered, including dynamic real-time pricing or robust hierarchical management techniques to increase efficiency while taking resilience into account. The long-term goal will be to include the selected
Tasks	circuits as part of a digital twin for the Charlotte region. For this stage of the project, we have the following tasks: Working with the team at KIT to develop a basic digital twin of multiple Charlotte-area
	feeders. This digital twin for now will focus on visualization capabilities. Working with distribution feeder models in open-source tools such as GridLab or OpenDSS to run basic power flows. (Student at UNCC) Working on optimization schemes that adjust
	power demand using grid-edge resources (i.e. water heaters, EVs, and batteries) to meet grid needs (Student at KIT) • Both students will explore the use of FRAMESS (A platform developed at KIT) for the digital twin.
Learning Outcomes	Describe the technical, methodological, and professional skills students are expected to gain. • Sustainable modelling techniques for
	 growing system models Working with Agent- and network-based analysis & Decision Support Framework Combining system modelling with system optimization AI- & simulation-based optimization techniques
Requirements	Academic background, prior knowledge, skills Specify relevant fields of study, coursework, and competencies.
Language Skills	English
Software Skills	Some familiarity with either Java, Python or MATLAB
Other Skills	Familiarity with energy systems and specifically power systems
Fixed Duration of the Project	At KIT: 3 months (May 15-Aug 15)

	At EPIC: 6 months (April 1 – Sep 30)
	1
Type of Research Project	Research Project
Expected Candidate Level	☐ Undergraduate ☐ Graduate
Location of placement	V VIT V EDIC
Location of placement	x KIT x EPIC
Pagnancible Professor UNICC	Pohart Cov
Responsible Professor UNCC	Robert Cox
Supervisor / Mentor	Phone number: 704-941-8006
	Email: Robert.Cox@charlotte.edu
Faculty / Institute / Company Name	EPIC
Address	8700 Phillips Rd, Charlotte NC 28223
Responsible Professor KIT	Daniel Banuti
Supervisor / Mentor	Phone number: +49 721 608 25507
	Email: sadeeb.ottenburger@kit.edu
Faculty / Institute / Company Name	Institute of Thermal Energy Technology and
	Safety
Address	Herman-von-Helmholtz Platz 1, 76344
	Eggenstein-Leopoldshafen